



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FORM OGC-3



CONFIDENTIAL MAR 26 2007

until 4-18-08

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input checked="" type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR <i>Coldwater Oil &amp; Gas LLP</i>						DATE <i>3-20-07</i>			
ADDRESS <i>9100 E ST. RT. A</i>				CITY <i>Drexel</i>		STATE <i>Mo</i>		ZIP CODE <i>64742</i>	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE <i>Robinson Farm</i>				WELL NUMBER <i>2</i>		ELEVATION (GROUND) <i>959</i>			
WELL LOCATION <i>2490</i> FT. FROM (N) (S) SECTION LINE <i>1132</i> FT. FROM (E) (W) SECTION LINE									
WELL LOCATION <i>8</i>		SECTION <i>43</i>		TOWNSHIP <i>33</i>		RANGE <i>38-32-558</i>		LONGITUDE <i>94-35.817</i>	
COUNTY <i>Cass</i>									
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE _____ FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE <i>569.4</i> FEET									
PROPOSED DEPTH <i>500</i>		DRILLING CONTRACTOR, NAME AND ADDRESS <i>Town Oil Summit R3 Polony</i>				ROTARY OR CABLE TOOLS		APPROX. DATE WORK WILL START <i>4-15-07</i>	
NUMBER OF ACRES IN LEASE <i>178</i>		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED OR DRILLING TO THIS RESERVOIR <i>5</i>							
NUMBER OF ABANDONED WELLS ON LEASE									
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME <i>NO</i> ADDRESS <i>NO</i>						NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____			
STATUS OF BOND		<input checked="" type="checkbox"/> SINGLE WELL AMOUNT \$ <i>10,000</i>				<input type="checkbox"/> BLANKET BOND AMOUNT \$		<input checked="" type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM									
AMOUNT				SIZE		WT/FT		CEM.	
<i>500</i>				<i>278</i>				<i>yes</i>	
APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				AMOUNT		SIZE		WT/FT	
				<i>500'</i>		<i>2 7/8</i>		<i>Portland to Surface</i>	
I, the undersigned, state that I am the <i>Partner</i> of the <i>LLP</i> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>Dean Shickles</i>						DATE <i>3-20-07</i>			
PERMIT NUMBER <i>20789</i>				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN					
APPROVED DATE <i>4-18-07</i>				<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
APPROVED BY <i>[Signature]</i>				<input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED					
				<input type="checkbox"/> WATER SAMPLES REQUIRED AT					
NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE <b>RECEIVED</b>			

MO 780-0211 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, P.O. BOX 250, ROLLA, MO 65402, (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

MAR 26 2007

Mo Oil & Gas Council



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

FORM OGC-4

MAR 26 2007

OWNER

ROBERT ROBINSON - PARTNER

DEAN SHIDELER - PARTNER

LEASE NAME

COLDWATER OIL AND GAS LLP

COUNTY

CASS

1132 FEET FROM W SECTION LINE AND 2490 FEET FROM N SECTION LINE OF SEC. 8, TWP 43, RANGE 33  
(N)-(S) (E)-(W)

LATITUDE

38°32.558'

LONGITUDE

94°35.817'

GARMIN GPS 12



SCALE

1" = 400'

WEST QUARTER COR  
8-43-33

SECTION LINE NORTH 00°00'00"EAST+  
LEASE LINE/PROPERTY LINE

TO NORTH SECTION  
LINE

2490' ±

1/16 LINE LEASE LINE/PROPERTY LINE

PROPOSED ROBINSON WELL #2

1132'

150' 185'

REMARKS

PUBLIC ROAD QUARTER LINE SOUTH 89°44'46" EAST

SEE REVERSE FOR REFERENCE TIES AND NEAREST PROPOSED WELL #1

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

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GEOLOGICAL SURVEY PROGRAM  
P.O. BOX 250, ROLLA, MO 65402 • (573) 368-2143  
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REGISTERED LAND SURVEYOR

*William C. Lethcho*  
WILLIAM C. LETHCHO

NUMBER

LS-1539

W. C. LETHCHO  
COUNTY ENGINEER & SURVEYOR  
Bates County Court House  
One North Delaware  
BUTLER, MO 64730  
Phone 660-679-4031

NORTH



1"=100'

PROPOSED WELL #2

S82°42'30"W 1141.6 FEET

IBF WEST  
QUARTER COR  
8-43-33

S70°39'10"W 506.1 FEET

SPIKE IN NE SIDE OF  
WDN COR POST 1' UP  
SOUTH OF ROAD

SPIKE IN EAST  
SIDE OF 36"  
OAK 4' UP  
NORTH OF  
ROAD

S50°52'30"E 338.8 FEET  
S45°29'40"E 237.3'

IBF 1/16  
COR

SPIKE IN  
BASE OF STOP  
SIGN

S10°59'10"E 616.9 FEET

BEARING BASED ON THE EAST LINE  
OF THE WEST HALF OF THE SOUTHWEST  
QUARTER 8-43-33 BEING  
N00°00'00"E

S14°46'20"W 569.4 FEET

S08°21'20"W 133.4 FEET

PROPOSED WELL #1

RECEIVED

MAR 26 2007

Mo Oil & Gas Council

SPIKE 4' UP IN  
WEST SIDE OF PP



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
PLUGGING RECORD



CONFIDENTIAL

RECEIVED

until  
9-4-08

SEP 04 2007

FORM OGC-7

OWNER <i>Coldwater oil &amp; gas LLP</i>		ADDRESS <i>9100E ST RTA Vrexe / Mo 64742</i>	
NAME OF LEASE <i>Robinson Farm</i>		WELL NUMBER <i>2</i>	PERMIT NUMBER (OGC-9 OR OGC-31 NUMBER) <i>No Oil &amp; Gas</i>
WELL LOCATION <i>8-43-33</i>	SEC. - TWP. - RING. OR BLOCK AND SURVEY	LATITUDE <i>N 38° 32' 58" W 94° 35' 32"</i>	LONGITUDE <i>82</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>Same</i>		COUNTY <i>Call</i>	
HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) GAS (MCF/DAY)	
DATE OF ABANDONMENT <i>6-8-07</i>	TOTAL DEPTH <i>442</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) GAS (MCF/DAY) <i>NONE</i>	
WATER (BBLS/DAY)		DRY? <i>Yes</i>	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount of cement.
<i>See Log</i>			<i>600 sacks cement, to surface casing</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>6 1/2</i>	<i>21'</i>	<i>None</i>	<i>None</i>		<i>None</i>

WAS WELL FILLED WITH MUD-LADEN FLUID? <i>No</i>	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <i>None</i>
--	--

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
<i>Mrs. J. Wall</i>	<i>805E 319<sup>th</sup> St Drexel</i>	<i>W</i>

METHOD OF DISPOSAL OF MUD PIT CONTENTS	<i>Pit filled, mud spread</i>
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NOTE	FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)
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CERTIFICATE	I, the undersigned, state that I am the <i>Partner</i> of the <i>LLP</i> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.
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SIGNATURE <i>Dean Shidley</i>	DATE <i>8-29-07</i>
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# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

RECEIVED SEP 04 2007

PHONE 913-557-5482  
913-294-2125

No Oil & Gas Council

WELL: Robinson #2

LEASE OWNER: Coldwater Oil & Gas



**CONFIDENTIAL**

until 9-4-03

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-12	soil & clay	12
36	lime	48 Winterset 30 ft.
6	shale & slate	54
18	lime	72 Bethnay Falls/10 f
5	shale & slate	77
1	lime	78 K.C.
3	shale	81
6	lime	87 Hertha
3	shale	90
3	lime shells	93
133	shale/sandy	226
1	slate	227
11	shale	238
4	red bed	242
3	lime shells	245
41	shale	286
5	lime	291 Brown
5	shale	296
2	lime shells	298
7	shale	305
14	lime	319 Brown
2	sandy shale	321
10	dk shale	331
4	lime	335 Dk Brown
6	shale/slate	341
6	sandy shale	347
2	sandy lime	349 Gray No Show/Har
5	sand hard	354 349-354 oil show
23	lime	377
1	dk shale	378
6	lime	384
5	slate	389
21	shale	410
7	sandy shale	417 50% sand
25	dk shale	442

(Plugged 6-8-07)